

DCUSA MHHS Stakeholder Group - Meeting 10

21 August 2023 at 15:00

Location/ Web-Conference/Teleconference

Attendee	Company
Emily Waters (EW)	BU-UK
David Stearstree (DS)	Leep
Peter Waymont(PW)	UKPN
Dave Wornell(DW)	National Grid
Jaquie Barton (JB)	National Grid
Code administrator	
Andy Green [AG]	ElectraLink
John Lawton (JL)	ElectraLink
Apologies	
Kara Burke	NPg
John Proser	TSG
Amy Tyler	Smartest Energy

1. Administration

- 1.1 The Stakeholder Group reviewed the “Competition Law Guidance” and “Terms of Reference”. All Stakeholder Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting and agreed to the Terms of Reference

- 1.2 The actions from this Stakeholder Group have been captured in an action log. The action log can be found at [appendix 1](#).

2. Purpose of the Meeting / Timeline for Delivery

- 2.1 The Chair explained that the purpose of this meeting is to review and discuss the MHHS Programme Transitional changes since the last meeting and review the release plan.

3. Review of Transitional change document

- 3.1 JL began to take the Stakeholder Group through the latest round of changes that were agreed at the last DCUSA MHHS Stakeholder Group Meeting. A summary of these changes can be found within **Attachment 1 DCUSA MHHS Transition document Version Control 15.3 v0.3**.
- 3.2 JL explained a summary of the changes since the last DCUSA MHHS stakeholder meeting were
- New issue title in readiness for submission;
 - Includes all approved but not yet implemented DCPs (395 and 414) but only DCP414 affected this document;
 - An introductory page added;
 - New definitions included “CT” and “Meter Serial Number”;
 - The definition of “MHHS” now in clean rather than strikethrough i.e. would already be in DCUSA by the time this document is to be implemented;
 - Updates to clause 19, amends 19.12 and new clauses 19.13 to 19.16 added.;
 - Updates to Schedule 16 throughout including new tariff name and an updated Part 4.
- 3.3 JL noted that the below paragraphs within schedule 16 have been impacted by DCP414 and needed a review to see if they were fit for purpose or need a further amendment. These paragraphs are:
- Paragraph 80;
 - Paragraph 132C; and
 - Paragraph 135A
- 3.4 The Stakeholder Group reviewed the drafted legal text changes for the above paragraphs within **Attachment 2 MHHS Transition document 15.3.V2.0**
- 3.5 It was noted that DCP 414 reintroduces measurement class C or E as a differentiator however the DCUSA MHHS Stakeholder Group changes were looking to strike this out. It was questioned whether the DCUSA Stakeholder Group text was correct or if the Stakeholder Group wished to retain measurement classes C and E as differentiators as per DCP 414?
- 3.6 It was suggested that the current DCUSA HH Stakeholder Group drafting, striking out measurements classes C or E, would be a better solution as these differentiators were not needed.
- 3.7 It was agreed that the text should read as below:
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The diversity allowance for the LV circuit level is defined as the amount by which the aggregate maximum demand load determined for that network level exceeds the estimated demand at the time of system simultaneous maximum load. The aggregate maximum demand is calculated by aggregating agreed import capacities for users for which Use of System Charges are billed on a site specific basis (excluding users with Domestic aggregated or CT and Non-Domestic Aggregated or CT) and estimated capacities for users for which Use of System Charges are billed on an aggregated basis and those with Domestic Aggregated or CT and Non-Domestic Aggregated or CT billed on a Site Specific basis.

- 3.8 It was noted that the original drafting for DCP 414 did state “Non-Domestic Aggregated or CT billed on a Site Specific basis.” So that was agreed to be include as it had not been copied over.
- 3.9 The Stakeholder Group sense checked the changes made to the table within paragraph 132C and agreed these were correct.
- 3.10 The Stakeholder Group reviewed the changes to the table within paragraph 135A. It was noted that this table had been updated to include Domestic Aggregated or CT and Non-Domestic Aggregated or CT. JL stated that within these two rows, measurement classes C or E should be removed because these are no longer relevant.
- 3.11 The Stakeholder Group sense checked the changes made by DCP 414 and agreed the changes were fit for purpose.
- 3.12 JL advised he would do a final review of the transitional text to make sure all the DCP 414 changes had been copied over correctly.

4. Review of Release Plan

- 4.1 The Stakeholder Group then moved on to reviewing the release plan which can be found within **Attachment 3 DCUSA Release plan.**
- 4.2 JL advised that an extraordinary panel meeting had been agreed to be held on 04 September for the DCUSA Panel to review the final changes in readiness to being presented to the CDWG on 19 September 2023. These changes would then be released to the transitional consultation on 11 October 2023.
- 4.3 JL advised that he would review the other codes changes to make sure that all consequential change had been captured.

5. A.O.B

- 5.1 It was agreed that there would be no MHHS Stakeholder Group meeting next week as the 28th August was a bank holiday, and no replacement meeting was required at this time as any changes would only be minor and can be shared via email for review.
- 5.2 It was also agreed to cancel the meeting on the 4th September to await the output of the panel meeting.

6. Attachments

- Attachment 1 DCUSA MHHS Transition document Version Control 15.3 v0.3.
- Attachment 2 MHHS Transition 15.3 of DCUSA
- Attachment 3 DCUSA Release plan

7. Next Meeting

- 7.1 The next Stakeholder Group meeting is scheduled for 11 September 2023 unless it is agreed that an earlier meeting is required.

Appendix 1 – Actions Log

New and Open Actions – (Open/Closed Session) or (Board)

Ref.	Action	Owner	Update

Closed – (Open/Closed Session) or (Board)

Ref.	Action	Owner	Update
1.1	Update slide pack with correct DCUSA logo	John Lawton	Closed
1.2	Create a strawman version of the changes required for items 1, 2, 3 and 4 for the Stakeholder to begin a review	Peter Waymont	Closed
3.1	AG to send Stakeholder Group the updated legal text for schedules 8, 16, 32 and 33	Andy Green	Closed
3.2	The Stakeholder Group to review the updated legal text for schedules 8, 16, 32 and 33 prior to the next Stakeholder Group meeting on 22-02-2023.	All	Closed
3.1	AG to send Stakeholder Group the updated legal text for schedules 8, 16, 32 and 33	Andy Green	Closed

4.1	AG to update the legal text from DCP 415 into the draft legal text.	Andy Green	Closed
5.1	AG to speak with the MHHS programme and the REC to establish if SSCs and TPRs will be retained and if the LMA process can link into this	Andy Green	Closed
6.1	AG to request SSC/TPR data off distributors with demand-controlled areas and share with RECCo	Andy Green	Closed
7.1	AG to send the RECCo the questions posed by the Stakeholder Group	Andy Green	Closed
7.2	AG to set up Doodle Poll to agree the next meeting date once the RECCo had answer the questions posed in meeting 07	Andy Green	Closed
9.1	AG to raise a request at the next closed panel session to send final agendas only for the weekly meetings	Andy Green	Closed
7.2	AG to set up Doodle Poll to agree the next meeting date once the RECCo had answer the questions posed in meeting 07	Andy Green	Closed